# SKN\_N0444\_Annex P5.4 HDC (Previous Annex M)\_R01

#### SOLAR KEYMARK SCHEME RULES

## ANNEX M. Solar Keymark Hydraulic Designation Code

# Definition and Guideline for a Hydraulic Designation Code HDC {F}-{O}-{CL}-{A:Ø,L}-{C:Ø,L}-{D}

# for Solar Thermal Collectors

SCF VII Project: 7C10

## **Proposal to the SKN\***

*This project was partly financed by the Solar Certification Fund (SCF) of the Solar Keymark Network (SKN). This document includes a proposal for the integration of the HDC into the Solar Keymark Scheme.* 

\*) Note from SKN manager: The proposal was adopted by the Solar Keymark Network 6<sup>th</sup> March 2018

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## 1 Introduction

Details about the hydraulic system of a collector are important for the design of a collector field. However also in other cases it would be helpful to have this information. Examples are

to decide whether two collectors can be considered as "the same collector" within a collector family
as a simple check whether a collector is distributed as tested.

Furthermore the hydraulic system is important with respect to the drainability of a system.

Professional planning software such as Polysun are using the hydraulic information to simulate the hydraulic behaviour of collector fields, to estimate the overall pressure drop and to provide proper dimensioning of the pumps. The proposed HDC can be used (decoded) automatically by simulation software.

The information about the hydraulic system of a collector is usually not easily available, especially it is not included in the public Solar Keymark information (i.e. data sheet). The hydraulic designation code presented in this document was developed to make this important information easily available in an unambiguous way and in an encoded form allowing also software tools to use it. The hydraulic designation code which includes the following parameters is a proposal for an encoding to make available this information in an unambiguous way:

- Hydraulic Configuration / Flow Scheme
- Length and inner diameter(s) of the absorber tube(s)
- Length and inner Diameter Collector tube(s)
- Drainability

The code was elaborated in the frame of a partly SCF funded project (SCF 7C10). It can be assumed that this code covers >>95% of all collectors on the market. There are of course innovative collector designs where the code may fail or is not applicable. In this case some or all required information is marked with an "X" to indicate that encoding is not possible or not clear, i.e. the manufacturer should be contacted to understand the hydraulic concept of a collector.

In Chapter 0 the code is explained and the individual designators are defined.

In Chapter 0 examples of most of the common collector designs are presented with a short explanation.

In Chapter 4 a proposal for including the HDC in the SK Datasheet



## 2 The Code Definition {F}-{O}-{CL}-{A:Ø,L}-{C:Ø,L}-{D}

#### 2.1 General

The HDC consists of several fields providing encoded information. These fields are mandatory and must be given in the correct order. For the definition in this chapter, the code includes brackets {}, these brackets are omitted later. It is important to keep in mind, that the HDC is only describing the hydraulic design of a collector but not the absorber design itself. Collectors having different absorber designs (e.g. materials, fin or full plate, etc.) can have the same HDC.

#### 2.2 {F} Hydraulic Flow Scheme Code

{F} Flow scheme: Number of Absorber elements

N = N parallel tubes (N  $\ge$  1) 1= Serpentine (usually) 12=Harp with 12 tubes 3,4,6 = Serial bundles of 3, 4 and 6 parallel tubes X = Any other flow scheme

{F} is mandatory



Figure 1: Examples of {F}

#### 2.3 {O} Orientation

{O} Orientation of the main <u>flow</u> elements (as tested):

V = Vertical H = Horizontal VH = Tested as V, can be installed H as well HV = Tested as H, can be installed V as well X = Cannot be described as V or H

Remark: The HDC is only dealing with the flows in connection with the hydraulic system of the heating system, e.g. heat pipes of evacuated tube collectors are not considered in the HDC.

The option to operate at 90° is not only depending on the hydraulics, but often by the collector design itself. Therefore the first letter always indicates "HOW IT WAS TESTED". The second letter – if available – must be given by the manufacturer: Is it allowed to install if rotated by 90°? If unclear, indicate only orientation as tested.

{O} is mandatory





#### 2.4 {CL} Connectors location and direction

{CL} Connector is combination of location <u>and</u> direction Location:

1,2,3,4	Corner number (Definition see graph)
T,B,L,R	If not in the corner but on the sides
Direction	
S,R,V,F	Side, Rear, Vertical, Front

{CL} is minimum is 3 letters: 2-4 for location and the last one for direction.

In general the direction is the same for all connectors, then the last letter applies for all connectors. In the few cases of different directions: separate by commas Example:  $\{CL\} = 1F, 3R = upper left corner flow in from front side and lower right corner flow out on the rear side.$ 

{CL} is mandatory







Figure 4: Examples of {CL}

#### 2.5 {A:Ø,L} Absorber Element Details

The absorber element is the tube where the fluid is heated up

{A:Ø,L} Inner diameter [mm] and length of the main single absorber element(s) [mm]

8,23000:8 mm inner diameter, length of 23 m10,1900:10 mm inner diameter, length of 1.9 m

It is assumed that this statement is valid for each of all tubes indicated in {F}.

If variable diameters: Indicate minimum diameter

If not round tube: Equivalent diameter giving the same area

If different lengths: Average value

If not clear what to write: Indicate A:X

Some collector have no {A:Ø,L} statement (e.g. heat pipe collectors)

#### 2.6 {C:Ø,L} Collector Element Details

Collector is where the absorber elements are collected

{C:Ø,L} inner diameter [mm] and length of the collector element(s) [mm]

8,23000:	8 mm inner diameter, length of 23 m
10,1900:	10 mm inner diameter, length of 1.9 m

If variable diameter: Minimum diameter

If not round tube: Equivalent diameter

If different lengths: Average value

If not clear what to write: Indicate C:X

#### 2.7 {D} Drainabilty

If a collector is draining (orientation as tested), then indicate D at the end of the HDC. If it is not draining or if it is not clear, do not indicate D (X is not allowed and not needed).

D Draining

No D Not draining OR not clear.

The drainability of a collector field is of course depending on the field and not only on the collector. Nevertheless the drainability of an individual collector is an important information that is given here.

#### 2.8 Orthographic Rules

No Spaces in the whole code allowed

No {} and no spaces allowed

Between all indicators a dash '-' is required.

If different absorber/collector tubes: Several statements are possible such as C:22,900-C:22,3000 using a "-" between. However this should be avoided, in general this would probably better be "X".

Either {A: $\emptyset$ ,L} or {C: $\emptyset$ ,L} must be indicated (or both). If {A: $\emptyset$ ,L} = {C: $\emptyset$ ,L} then indicate one {AC: $\emptyset$ ,L}

## 3 Full examples

In this section examples are presented for illustration and training.











<b>□ →</b>	HDC=4-V-12S-A:8,3600	D-C:20,800					
	4 4 tubes						
	H Tested vertical, cannot be operated H						
	12S Connectors in t	the upper corners, side out					
	Absorber tube inner Ø	8 mm					
	Absorber tube length	3600 mm (2 x 1800 mm).					
	Collector tube inner Ø	20 mm (minimum diameter)					
	Collector tube length	800 mm					
	No D	Not Draining					
2112	U tube or coaxial tube						
E <del>n concentration</del> +	HDC=4-VH-1234S-AC:X	(-D					
	4 4 tubes						
	V Tested vertical	, can be operated H					
	1234S Connectors in a	all corner, side out					
	Absorber tube inner Ø	?					
	0	?					
	Collector tube inner Ø	?					
	Collector tube length	?					
	D	Draining					
	e.g. Swimming pool co	ollector with unclear hydraulic					
	setup						
	HDC=1-H-LRS-AC:20,12000						
	1 1 tube						
	H Tested H, cannot be operated V						
	LRS Connectors lef	t and right, side out					
	Absorber tube inner Ø	-					
	Absorber tube length	12 m					
	Collector tube inner Ø	A=C?					
	Collector tube length	A=C					
	D missing	Draining not clear					

## 4 Suggestion for inclusion of HDC in SKN Datasheet

Annex to Solar Keymark Certifica	ite					Licend	e Num	nber		CXXX	1234					
Supplementary Information						Issued	ł			2012-2	11-24					
Annual collector output in kWh/col	omno	raturo	უ ha	sod on l												
Standard Locations		Davos			ockhol			/ürzbur	σ							
Collector name වැඩි		thens 50°C	, 75°C	25°	50°C	, 75°C	25°C	50°C	75°C	25°C	50°C	<u>ہ</u> 75°0				
FRA20 CV		,234	743	1,33	879	485	985	620	335	1,070	670	356				
FRA25 CV	2,266 1	,	957		1,132	625	1,268	798	432	1,378	862	459				
FRA30 CV	2,324 1		981	1,76	1,161	641	1,301	819	443	1,413	885	471				
FRA40 CV	2,606 1	,828	1,100	1,97	1,302	719	1,458	918	497	1,584	992	528				
FRA20 CV	2,937 2	2,060	1,240	2,22	1,467	810	1,643	1,035	560	1,785	1,118	595				
Annual output per m² gross area	1,162	815	491	881	581	321	650	409	221	707	442	235				
Fixed or tracking collector		010					5°; roun			-						
Annual irradiation on collector plane	1765	kWh/			714 kW			66 kWh/			4 kWh/	m²				
nnual irradiation on collector plane 1765 kWh/m <sup>2</sup> lean annual ambient air temperature 18.5°C				-	3.2°C			7.5°C			9.0°C					
Collector orientation or tracking mode	•				South,		S	outh, 45	5°	S	outh, 35	0				
The collector is operated at constant ten lector performance is performed with th description of the calculations is available	e official S	olar K solark	eymark eymark.	spread org/sco	sheet to enocalc	ool Scen										
		Add	ditiona	l Infor	matio	n										
Collector heat transfer medium										Water-	Glycole					
Hybrid Thermal and Photo Voltaic collect										N	0					
The collector is deemed to be suitable fo	or roof inte	egratio	on							N	0					
The collector was tested under the follow	wing cond	itions	:													
Climate class (A+, A, B or C)										A	-	-				
Maximum tested positive load									24	100	Р	а				
Maximum tested negative load										100	Р	а				
Hail resistance using steel ball (maximun	n drop hei	ght)								2	n	า				
	Reference	Area, A	۹ <u>(</u> m²)	Hvdra	ulic De		on Code									
FRA20 CV		1.51		10-V-1234S-A:10,1800-C:22,1000-D												
FRA25 CV 1.95					12-V-1234S-A:10,1800-C:22,1200-D											
FRA30 CV 2.00					16-V-1234S-A:10,1800-C:22,1500-D											
FRA40 CV	RA40 CV 2.24 12-H-1234S-A:1						10,180	1800-C:22,1200-D								
FRA20 CV	2.53 16-H-1234S-A:10,1					,	,									
		2.55				10 11	120107		00 0.22	,1300 D						
	2 Dafama					16 65		1- 042	2012	D - (		•				
Data required for CDR (EU) No 811/201			a ed A <sub>sol</sub>							Reference 735	Le Area	Asol				
Collector efficiency (η <sub>col</sub> )			Zero-loss efficiency ( $\eta_0$ ) First-order coefficient ( $a_1$ )						24	- W/(r	n²k')					
Remark: Collector officiancy (n. ) is def										24 )25	W/(n					
	na colar co	No 811/2013 as collector efficiency of the solar collector			Second-order coefficient (a <sub>2</sub> ) Incidence angle modifier IAM (50°)						vv/(I	- K )				
No 811/2013 as collector efficiency of th				Incide	nco and	ple mod	ifior I ^ M	Incidence angle modifier IAM (50°)         0.93            Remark: The data given in this section are related to collector								
No 811/2013 as collector efficiency of th at a temperature difference between th	e solar col	llector	r			, ,					collact	٦r				
No 811/2013 as collector efficiency of th at a temperature difference between th and the surrounding air of 40 K and a gl	e solar col lobal solar	llector r irrad	r	Rema	rk: The	data giv	ven in th	is sectio	on are re	elated to						
at a temperature difference between th and the surrounding air of 40 K and a gl ance of 1000 W/m², expressed in % and	e solar col lobal solar	llector r irrad	r	Rema refere	rk: The nce are	data giv a (A <sub>sol</sub> )	ven in th which is	is sectio apertu	on are re re area	elated to for value	es accor	ding				
No 811/2013 as collector efficiency of th at a temperature difference between th and the surrounding air of 40 K and a gl	e solar col lobal solar rounded t	llector r irrad to the	- i-	Rema refere to EN	rk: The nce are I 12975	data giv a (A <sub>sol</sub> ) -2 <u>or g</u> r	ven in th which is oss area	is section apertu a for ISC	on are re re area 9 9806. (	elated to	es accor nt data	ding sets				

### 5 Summary and next steps

The comments received from the experts were integrated.

This document will be presented to the Solar Keymark Network in Spring 2018 / Madrid (24<sup>th</sup> SKN meeting). If approved by the SKN, the system can be installed immediately.

- The basis for this document is a presentation to the SKN and a decision taken in the Cyprus meeting (Item 33 of the 23<sup>rd</sup> SKN Meeting)

### 6 Proposal for resolution

The Hydraulic Designation Code as defined in the document "Definition and Guideline for a Hydraulic Designation Code HDC:  $\{F\}-\{O\}-\{CL\}-\{A:\emptyset,L\}-\{C:\emptyset,L\}-\{D\}$  for Solar Thermal Collectors" dated 31.12.2017 (this document) is included in the Solar Keymark Datasheets for collectors as a mandatory supplementary information, starting from the next revision of the data sheet. The mentioned document will be listed as Annex to the SK scheme Rules.

A. Bohren SPF Testing 31.12.2017



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